

**North Carolina Transmission Planning Collaborative  
Oversight / Steering Committee (OSC)  
Meeting Highlights  
April 16, 2012  
Duke Fairfax Operations Center  
Greensboro, NC  
09:30 ET**

<b>Sam Waters, Chair</b>	<b>Progress Energy</b>
<b>Mark Byrd</b>	<b>Progress Energy</b>
<b>Nina McLaurin</b>	<b>Progress Energy</b>
<b>Dani Bennett</b>	<b>Progress Energy</b>
<b>Diane Huis</b>	<b>NCEMC</b>
<b>Bob Beadle</b>	<b>NCEMC</b>
<b>Charles Bayless</b>	<b>NCEMC</b>
<b>Ed Ernst</b>	<b>Duke Energy</b>
<b>Jennifer Keys</b>	<b>Steptoe &amp; Johnson, LLP</b>
<b>Andy Fusco</b>	<b>ElectriCities</b>
<b>Mike Settlage</b>	<b>ElectriCities</b>
<b>Denise Roeder (part-time on phone)</b>	<b>ElectriCities</b>
<b>Rich Wodyka</b>	<b>ITP</b>

**Administrative**

- The March 27, 2012 OSC Meeting Minutes and Highlights were approved.

**PWG Update**

**2012 Study Work**

- Denise Roeder reported that the PWG is proceeding with building the 2012 study models for the 2017 Summer, 2017/2018 Winter, 2022 Summer and 2027 Summer study timeframes.
- Denise Roeder reported that the PWG discussed the 2012 study schedule and the possible inclusion of the Duke-Progress transmission facilities proposed in the FERC merger mitigation FERC filing. Denise reported that the PWG determined the 2012 study schedule would not be impacted and these facilities could be included in the 2012 study models if a FERC decision on the merger

mitigation is received by the end of June. The OSC agreed to review this situation again at the June OSC meeting to determine if the proposed merger mitigation transmission additions would be included in the 2012 study models and analysis.

## **OSC Items**

### **Joint Planning Activities**

#### **EIPC**

- Ed Ernst reported that the Eastern Interconnection Planning Collaborative (EIPC) continues to develop and analyze the options under Phase 2 of the EIPC work plan. The three scenarios being evaluated are: 1.) Nationally Implemented Federal Carbon Constraint with Increased EE/DR Scenario; 2.) Regionally Implemented National RPS Scenario; and 3.) Business As Usual Scenario. The details of these selected scenarios can be found on the EIPC website ([www.eipconline.com](http://www.eipconline.com)). The next Stakeholder Steering Committee is scheduled for April 18-19 in Omaha, NE.

#### **AEP Study Work**

- Sam Waters reported that Progress and Duke have been in contact with AEP on a potential analysis of the facilities proposed in the FERC merger mitigation plan on the border with AEP.

#### **NC/SC Planning Study**

- Sam Waters reported that the NC/SC planning study group is still considering future study activities such as a combined NC/SC voltage study.

#### **SIRPP**

- Ed Ernst reported that the SIRPP group has stakeholder group meeting is scheduled for April 26th to review and discuss preliminary results related to the five 2012 study scenarios that were analyzed.

#### **PJM**

- Rich Wodyka reported that the NC - PJM group is working to finalize the scope of work for the 2012 joint study. Rich reported that the NC representatives have a teleconference meeting with PJM scheduled for April

26th to finalize the 2012 joint study scope, discuss the study schedule, and develop a plan for model development and screening.

## **Other Business**

### **FERC Order on Duke - Progress Merger Mitigation Plan**

- Ed Ernst and Sam Waters reported that Duke and Progress have responded to the FERC Order with their proposed solutions solve the issues that the Commission raised regarding the merger’s impact on wholesale power in North Carolina. They will continue to keep the OSC updated as new information becomes available on the proposed merger.

### **FERC Order 1000 Compliance**

- Sam Waters led the discussion on FERC Order 1000 compliance requirements. Sam reported that Progress and Duke are continuing to develop the necessary compliance responses. The OSC discussed various issues and potential solutions related to the Order 1000 requirements. He agreed to continue working with the OSC to develop these compliance responses and solicit the TAG stakeholders input at the appropriate time.
- The OSC agreed to hold a special OSC meeting to continue the discussion of the Order requirements and the solutions being proposed. Sam will poll the OSC members on the available dates for this special OSC meeting.

### **Future OSC Meeting Schedule**

The OSC discussed the future meeting schedule.

<b>Date</b>	<b>Time</b>	<b>Location</b>
May 16, 2012	1 - 3 pm	Conference Call
June 19, 2012	10 am-3 pm (TAG)	NCEMC